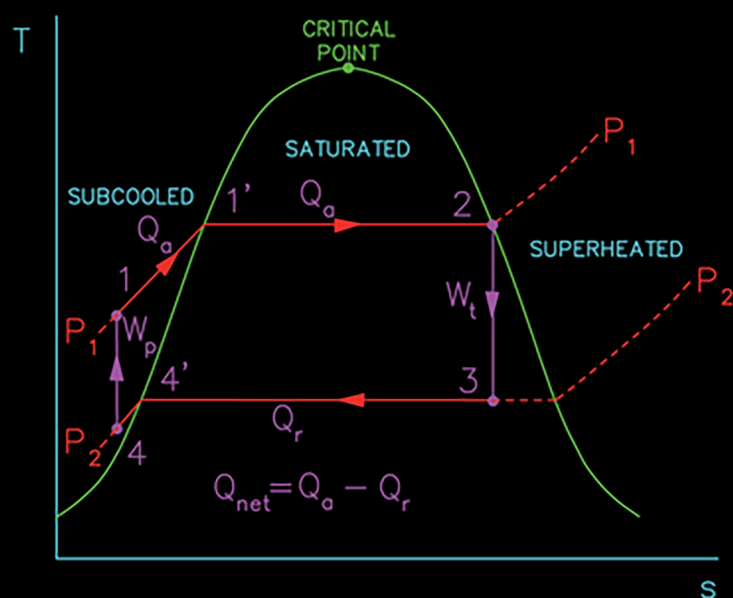




Energy Production Systems Engineering



THOMAS H. BLAIR


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ENERGY PRODUCTION SYSTEMS ENGINEERING

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Library of Congress Cataloging-in-Publication Data is available.

ISBN: 978-1-119-23800-3

Printed in the United States of America

10 9 8 7 6 5 4 3 2 1

*Dedicated to the memory of
Professor Joseph Peter Skala
Adjunct Professor at USF and St. Petersburg Junior College
for your support and encouragement to your many students.*

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ACKNOWLEDGMENTS

THE AUTHOR wishes to thank the many people who contributed their time, expertise, and encouragement to the development of the course material for the Energy Production Systems Engineering course at the University of South Florida (USF) Master's Degree Power Engineering Program and, subsequently, this textbook. I especially would like to thank Professor Joe Skala and Dr. Ralph Fehr.

Back in 1980, Professor Joe Skala, while still working as a full-time Professional Engineer at Florida Power Corporation, planted the seed that has since grown into the Power Engineering Program at USF. When Professor Skala started at USF as an Adjunct Professor, there were only two power courses offered at the university as electives. By the time Professor Skala retired in 2000, he had started the Power Engineering Program at USF and developed it into an independent master's degree offering. Under Professor Skala's guidance, the power program grew by about eight courses. Even after retirement in 2000, Professor Skala continued to support education by becoming an Adjunct Professor in the Mathematics Department at St. Petersburg Junior College (SPJC). During his time at SPJC, he, along with Professor Warren DiNapoli, donated his entire salary from teaching mathematics at the Clearwater campus of SPJC to the "DiNapoli and Skala Families Scholarship." This scholarship is awarded to Clearwater campus students who have a demonstrated financial need, a GPA of 3.0 or higher and have completed a minimum of 24 semester hours. He was also an avid supporter to the "Women on the Way" (WOW) program at SPJC, which is a resource and support center developed to help women succeed in college.

Professor Skala touched many people over his lifetime including mine. While he is gone from us now, his influence is within all of his students and will remain with us for a long time to come.

Dr. Ralph Fehr's request to develop a course covering equipment and systems utilized in the electrical power generation industry is the reason there is an Energy Production Systems Engineering course at USF and this textbook. Dr. Fehr was instrumental in the further development of the USF Power Engineering Program after Professor Skala retired. Dr. Fehr joined the power program at USF in 1997. During his tenure at USF, Dr. Fehr has added eight more courses to the power program and, in 2005, Dr. Fehr successfully developed the power program into a PhD offering at USF. As part of this expansion of the power program, Dr. Fehr recommended adding the Energy Production Systems Engineering course to the power engineering curriculum to cover topics associated with the generation side of the utility industry. The intention was that this would be one piece to round out the program to cover all aspects of power engineering: generation, transmission, distribution, and utilization. Dr. Fehr invited me to develop the Energy Production Systems Engineering course material at USF and I was glad to take on the task. Dr. Fehr has been a major contributor of

materials for both the university course and the textbook and has spent many hours providing valuable feedback to me. The success of the Energy Production Systems Engineering course at USF is in large part due to the efforts of Dr. Fehr.

Additionally, I would like to thank Joe Simpson with Duke Energy for providing valuable information for Chapter 6. I also would like to thank Bob Buerkel with Parker Pneumatic Division, North America, for his review and suggestions for the valve actuator section. Additionally, Ralph Painter with Tampa Electric has been a great mentor and provided me with technical information in the design, installation, operation, and maintenance of an energy production facility that I have incorporated into the course material. I appreciate the many hours of assistance that Paul Yauilla with Tampa Electric put into editing the images and figures in this textbook. Thank you also to Jane Hutt with National Electric Coil for her efforts on the graphics for the generator section. Divya Narayanan along with all the staff at Wiley-IEEE Publishers spent many hours working with me to develop the final version of this textbook and I greatly appreciate all of their efforts.

I also wish to thank Bill Fowler, Tracy McLellan, John Sheppard, Jack White, Fred Wyly, David Kiepke, Tim Pedro, Tim Parsons, Charles (Terry) Kimbrell, James Cooksey, Michael Burch, Jim Mitchell, Jim Johnson, Dave Ford, Peter Teer, Tim Hart, and all the other many engineers, operators, technicians, electricians, and mechanics that I have worked with over the years and who have freely shared their valuable wisdom and experience. Their many hours of guidance and support have provided me with the background which has allowed me to develop this college course and textbook.

Thomas H. Blair