

HVDC Grids

For Offshore and Supergrid of the Future



Edited by
DIRK VAN HERTEM,
ORIO L GOMIS-BELLMUNT,
AND JUN LIANG

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*To Els, Elena, Silvia, Clara,
Rita, Chunmei, Qianyun,
our wives and daughters,
for keeping us onshore
and connected to ground*

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