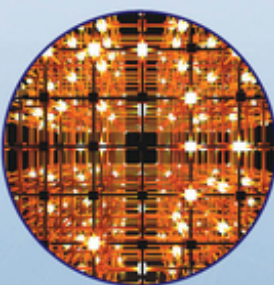


Photovoltaic Solar Energy

From Fundamentals to Applications

Volume 2



Edited by Wilfried van Sark • Bram Hoex
Angèle Reinders • Pierre J. Verlinden
Nicholas J. Ekins-Daukes

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From Fundamentals to Applications, Volume 2

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Solar is becoming the new king of the world's electricity markets

*Fatih Birol,
IEA Executive Director, 2020*

We dedicate this book to all the young students and entrepreneurs who are to take up the task of realizing 50+ terawatt PV by mid-century as a major building block of a sustainable society.

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