



**IEEE Press Series on Power and Energy Systems**  
Ganesh Kumar Venayagamoorthy, Series Editor

# Intelligent Data Mining and Analysis in Power and Energy Systems

Models and Applications for  
Smarter Efficient Power Systems

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**IEEE PRESS**

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