

MICROGRID PLANNING AND DESIGN

A CONCISE GUIDE

HASSAN FARHANGI
AND GEZA JOOS


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Knock, *And He'll open the Door*
Vanish, *And He'll make you shine like the Sun*
Fall, *And He'll raise you to the Heavens*
Become nothing, *And He'll turn you into Everything.*

~Rumi

Dedicated to practitioners who embark on the long journey of discovery for the betterment of mankind, knowing that the road ahead is often paved with quandary and enigma, rather than triumph. Nevertheless, what defines such a voyage is that first step, taken in the hope that each subsequent one would bring humanity a little closer to the desirable future imagined today.

This book attempts to narrate one such journey, and its many successes and failures.

.....and to Mohammad-Ali Samimi & Sareh Farhangi who were the true beacons of my life!

Hassan Farhangi

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