

Edited by  
Daniel Mugnier, Daniel Neyer, and Stephen D. White

# The Solar Cooling Design Guide

Case Studies of Successful  
Solar Air Conditioning Design





# The Solar Cooling Design Guide

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## **The Solar Cooling Design Guide**

Case Studies of Successful  
Solar Air Conditioning Design

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**Cover:** Admiral Building in Arche Jacques Coeur, Montpellier, France. The view is showing one part of the solar collector field feeding the solar cooling system for the building. The view is showing as well the upper part of the technical premise including both solar cooling absorption chiller, heat rejection device and back up compression chillers.

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## About the Editors



**Dr Daniel Mugnier** is currently head of the R&D department at TECSOL, one of the leading French solar engineering companies. He is graduated as an Engineer from Ecole des Mines d'Albi (France, 1999) and has a PhD from Ecole des Mines de Paris (France, 2002). He has a long professional experience in engineering solar thermal systems for large DHW applications and above all solar heating and cooling systems. He is also involved in numerous R&D projects on solar cooling at the national, European and international level. He is author of several publications and presentations at international conferences on solar cooling. TECSOL has achieved more than 50 feasibility studies on solar cooling and designed 15 currently working solar heating and cooling installations since 1990. Dr Mugnier is currently Vice Chairman of the European Solar Thermal Technology Platform, as well as Vice Chair of the IEA SHC Program. He was, from 2011 to 2015, Operating Agent of the IEA Solar Heating and Cooling Program for Task 48 ([task48.iea-shc.org/](http://task48.iea-shc.org/)) and is currently Operating Agent of the IEA Solar Heating and Cooling Program for Task 53, dedicated to the New Generation of Solar Cooling and Heating Systems (PV or solar thermally driven systems; [task53.iea-shc.org/](http://task53.iea-shc.org/)).



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