



Combined Cooling, Heating, and Power Systems

Modeling, Optimization, and Operation

Yang Shi, Mingxi Liu, and Fang Fang

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COMBINED COOLING, HEATING, AND POWER SYSTEMS

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MODELING, OPTIMIZATION, AND OPERATION

Yang Shi

University of Victoria, Canada

Mingxi Liu

University of Victoria, Canada

Fang Fang

North China Electric Power University, China

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To my beloved parents and family

–Yang Shi

To my beloved parents and Jingwen

–Mingxi Liu

To my beloved parents and family

–Fang Fang

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